ELECTRIC SERVICE RATE SCHEDULES
Effective October 1, 2019
AVAILABLE:
Throughout our service area in Coos, Douglas, Lane, and Lincoln Counties.

APPLICABLE TO:
Residential Customers for all domestic uses.

CHARACTER OF SERVICE:
Alternating current, sixty-hertz 120/240 and 120/208 volts nominal, single-phase or, if available at the point of delivery, three-phase when approved by Central Lincoln.

POINT OF DELIVERY:
Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. In such cases, each point of delivery will be considered as a separate account and will be individually metered and charged.

RATE

| Service Availability Charge: | $24.00 per month, PLUS |
| Energy Charge: | All kilowatt hours (kWh) at 7.74¢ per kWh |

TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.
AVAILABLE:
Throughout our service area in Coos, Douglas, Lane, and Lincoln Counties.

APPLICABLE TO:
Commercial uses having a monthly billing demand of less than 31 kilowatts during any 9 months of the most recent 12-month billing period.

CHARACTER OF SERVICE:
Alternating current, sixty-hertz 120/240 and 120/208 volts nominal, single-phase or, if available at the point of delivery, three-phase when approved by Central Lincoln.

POINT OF DELIVERY:
Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. In such cases, each point of delivery will be considered as a separate account and will be individually metered and charged.

RATE

| Service Availability Charge: | $29.48 per month, PLUS |
| Energy Charge: | All kilowatt hours (kWh) at 7.8¢ per kWh |

TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.

Adopted: June 17, 2019
Effective: July 1, 2019
Cancels: Schedule 190 Adopted June 14, 2017 (Res. 926)
Resolution: 967
AVAILABLE:
Throughout our service area in Coos, Douglas, Lane, and Lincoln Counties.

APPLICABLE TO:
Commercial uses having a monthly maximum energy usage of 2,000 kilowatt hours where the load is constant and predictable.

CHARACTER OF SERVICE:
Alternating current, sixty-hertz 120/240 and 120/208 volts nominal, single-phase or, if available at the point of delivery, three-phase when approved by Central Lincoln.

POINT OF DELIVERY:
Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. In such cases, each point of delivery will be considered as a separate account and will be individually metered and charged.

RATE

| Service Availability Charge: | $29.48 per month, PLUS |
| Energy Charge: | All kilowatt hours (kWh) at 7.8¢ per kWh |

TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.

Adopted: June 17, 2019
Effective: July 1, 2019
Cancels: Schedule 190 Adopted June 14, 2017 (Res. 926)
Resolution: 967
CENTRAL LINCOLN PEOPLE’S UTILITY DISTRICT  
SCHEDULE 200 – LARGE GENERAL SERVICE

AVAILABLE:
Throughout our service area in Coos, Douglas, Lane, and Lincoln Counties.

APPLICABLE TO:
Commercial and Industrial uses having a monthly billing demand of 31 kilowatts or larger during at least 4 months of the 12-month billing period ending April of each year. Accounts having a monthly billing demand of less than 31 kilowatts during any 9 months of the 12-month billing period ending April of each year will be moved to Schedule 190 effective July of the same year.

CHARACTER OF SERVICE:
Alternating current, sixty-hertz three-phase 120/240 and 120/208 volts nominal, single phase or, if available at the point of delivery, three-phase when approved by Central Lincoln.

POINT OF DELIVERY:
Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. In such cases, each point of delivery will be considered as a separate account and will be individually metered and charged.

RATE:

Service Availability Charge: $46.74 per month, PLUS

Demand Charge: First 30 KW – $2 per month per KW of Billing Demand
Balance: $10.45 per month per KW of Billing Demand

Energy Charge (For less than 25 KW):
KW x 200 kWh = Calculated kWh
Calculated kWh @ 9.0¢ per kWh
kWh – Calculated kWh = Balance @ 4.37¢ per kWh, OR

Energy Charge (For 25 KW or more):
First 5,000 kWh @ 9.0¢
Balance kWh @ 4.37¢

BILLING DEMAND:
Billing demand is the highest average kilowatts delivered within any 15-minute period during the billing month.

TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.

Adopted: June 17, 2019
Effective: July 1, 2019
Cancels: Schedule 200 Adopted June 14, 2017 (Res. 926)
Resolution: 967
AVAILABLE:
Throughout our service area in Lincoln, Lane, Douglas, and Coos Counties.

APPLICABLE TO:
New Commercial and Industrial uses up to 500 KW, and Commercial and Industrial uses that were receiving service under Schedule 300 on September 30, 2009.

CHARACTER OF SERVICE:
Three-phase, sixty-hertz alternating current, 480 volts nominal.

POINT OF DELIVERY:
Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. Also at the option of Central Lincoln, service may be provided to non-contiguous property at one point of delivery and through one meter.

RATE:

| Service Availability Charge: | $122.54 per month, PLUS |
| Demand Charge: | $10.38 per month per KW of Billing Demand, PLUS |
| Energy Charge: | 3.627¢ per kilowatt hour (kWh) April through August |
| | 4.638¢ per kWh September through March |

BILLING DEMAND:
Billing demand is the highest average kilowatts delivered within any 15-minute period during the billing month.

POWER FACTOR:
Power factor will be measured at the discretion of Central Lincoln. Billing Demand will be increased by one percent (1%) for each percent the customer’s power factor is less than 95% lagging.

MINIMUM CHARGE:
$122.54 per meter per month unless a higher minimum is established by contract.

TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.

Adopted: June 14, 2017
Effective: July 1, 2017
Cancels: Schedule 300 Adopted June 8, 2016 (Res. 906)
Resolution: 926
CENTRAL LINCOLN PEOPLE’S UTILITY DISTRICT
SCHEDULE 350 – COMMERCIAL AND INDUSTRIAL SERVICE

AVAILABLE:
Throughout our service area in Coos, Douglas, Lane, and Lincoln Counties.

APPLICABLE TO:
New Commercial and Industrial uses up to 5 MW and Commercial and Industrial uses that were receiving service under Schedule 350 on September 30, 2009.

CHARACTER OF SERVICE:
Three-phase, sixty-hertz alternating current, 12,500 volts nominal or such higher voltages as Central Lincoln may make available at point of delivery.

POINT OF DELIVERY:
Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. Also at the option of Central Lincoln, service may be provided to non-contiguous property at one point of delivery and through one meter.

RATE:

- Service Availability Charge: $615.73 per month, PLUS
- Demand Charge: $10.43 per month per KW of Billing Demand, PLUS
- Energy Charge: 3.77¢ per kilowatt hour (kWh) April through August
  4.50¢ per kWh September through March

BILLING DEMAND:
Billing demand is the highest average kilowatts delivered within any 15-minute period during the billing month.

POWER FACTOR:
Power factor will be measured at the discretion of Central Lincoln. Billing Demand will be increased by one percent (1%) for each percent the customer’s power factor is less than 95% lagging.

CONTRACT:
Central Lincoln may require a contract for service based on risk, load shape, size, timing, and any other factors it chooses to consider. Contract terms and rate will be determined using cost of service principles. Factors such as load shape, size, timing, special attributes, or any other factors will determine the contract rate.

TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.

Adopted: June 17, 2019
Effective: July 1, 2019
Cancels: Schedule 350 Adopted June 14, 2017 (Res. 926)
Resolution: 967
AVAILABLE:
Throughout our service area in Coos, Douglas, Lane, and Lincoln Counties.

APPLICABLE TO:
Industrial uses greater than 500 KW up to 5,000 kW.

CHARACTER OF SERVICE:
Three-phase, sixty-hertz alternating current, 277/480 volts nominal.

POINT OF DELIVERY:
Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. Also, at the option of Central Lincoln, service may be provided to non-contiguous property at one point of delivery and through one meter.

RATE:

<table>
<thead>
<tr>
<th>Description</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service Availability Charge</td>
<td>$615.73 per month, PLUS</td>
</tr>
<tr>
<td>Demand Charge</td>
<td>$10.43 per month per KW of Billing Demand, PLUS</td>
</tr>
<tr>
<td>Energy Charge</td>
<td>4.50¢ per kWh</td>
</tr>
</tbody>
</table>

BILLING DEMAND:
Billing demand is the highest average kilowatts delivered within any 15-minute period during the billing month.

POWER FACTOR:
Power factor will be measured at the discretion of Central Lincoln. Billing Demand will be increased by one percent (1%) for each percent the customer’s power factor is less than 95% lagging.

CONTRACT:
Central Lincoln may require a contract for service based on risk, load shape, size, timing, and any other factors it chooses to consider. Contract terms and rate will be determined using cost of service principles. Factors such as load shape, size, timing, special attributes, or any other factors will determine the contract rate.

TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.

Adopted:       June 17, 2019
Effective:     July 1, 2019
Cancels:       Schedule 360 Adopted October 18, 2017 (Res. 939)
Resolution:   967
AVAILABLE:
Throughout our service area in Coos, Douglas, Lane, and Lincoln Counties.

APPLICABLE TO:
New uses larger than 5 MW and current customers with a load that will increase by more than 9 MW over any 12 month period.

CHARACTER OF SERVICE:
Three-phase, sixty-hertz alternating current any voltages Central Lincoln may make available at point of delivery.

POINT OF DELIVERY:
Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. Also at the option of Central Lincoln, service may be provided to non-contiguous property at one point of delivery and through one meter.

RATE:
Specified by contract and determined using cost of service principles. The customer’s load shape, size, timing, any special attributes, or any other factors will determine the rate.

Customer may be required to pay up front for any facilities and certain services such as line load studies as required by Central Lincoln’s wholesale power and transmission providers.

TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.
AVAILABLE:
Throughout our service area in Lincoln, Lane, Douglas, and Coos Counties.

APPLICABLE TO:
For commercial and industrial uses having a monthly billing demand in excess of 30MW.

CHARACTER OF SERVICE:
Three-phase, sixty-hertz alternating current 12.47 kilovolts nominal or such higher voltages as Central Lincoln may make available at the point of delivery.

POINT OF DELIVERY:
Service to a single contiguous property will normally be provided at one point of delivery and through one meter. However, at the option of Central Lincoln, service may be provided at more than one point of delivery on contiguous property. Also at the option of Central Lincoln, service may be provided to non-contiguous property at one point of delivery and through one meter.

RATE:

<table>
<thead>
<tr>
<th>Services</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Facilities Charge:</strong></td>
<td>$2,825 per Month, PLUS</td>
</tr>
<tr>
<td><strong>Delivery Charge:</strong></td>
<td>$2.04 per Month per Kilowatt (KW) of Billing Demand</td>
</tr>
</tbody>
</table>

Billing Demand is the highest average kilowatts delivered within any hour during the billing month.

BPA Power Charges (Priority Firm Power Tier 1 Equivalent Rates):

<table>
<thead>
<tr>
<th>PF Equivalent Rates</th>
<th>Oct</th>
<th>Nov</th>
<th>Dec</th>
<th>Jan</th>
<th>Feb</th>
<th>Mar</th>
<th>Apr</th>
<th>May</th>
<th>Jun</th>
<th>Jul</th>
<th>Aug</th>
<th>Sep</th>
</tr>
</thead>
<tbody>
<tr>
<td>HLH ($/MWH)</td>
<td>39.03</td>
<td>40.38</td>
<td>43.28</td>
<td>40.43</td>
<td>39.55</td>
<td>34.38</td>
<td>33.17</td>
<td>26.90</td>
<td>25.71</td>
<td>36.64</td>
<td>40.43</td>
<td>40.05</td>
</tr>
<tr>
<td>LLH ($/MWH)</td>
<td>34.07</td>
<td>37.03</td>
<td>38.75</td>
<td>34.40</td>
<td>34.47</td>
<td>31.30</td>
<td>29.59</td>
<td>21.74</td>
<td>16.87</td>
<td>30.50</td>
<td>35.40</td>
<td>35.17</td>
</tr>
<tr>
<td>Generation Demand</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>($/KW-month)</td>
<td>11.42</td>
<td>12.07</td>
<td>13.45</td>
<td>12.10</td>
<td>11.66</td>
<td>9.19</td>
<td>8.61</td>
<td>5.60</td>
<td>10.27</td>
<td>12.10</td>
<td>11.91</td>
<td></td>
</tr>
</tbody>
</table>

Generation Demand is the kilowatts delivered within the hour of Central Lincoln's System Peak less the average of customer's actual hourly loads during the HLH in kilowatts. If the Generation Demand calculation results in a value less than zero, the Generation Demand is deemed to be zero.

BPA Transmission Charges:

<table>
<thead>
<tr>
<th>Services</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>NT Base Charge:</td>
<td>$1.771 per Month per Kilowatt (KW) of Transmission Demand, PLUS</td>
</tr>
<tr>
<td>Scheduling and Dispatch:</td>
<td>$0.365 per Month per Kilowatt (KW) of Transmission Demand, PLUS</td>
</tr>
<tr>
<td>Regulation &amp; Freq. Response:</td>
<td>$0.00049 per total Kilowatt Hour (kWh), PLUS</td>
</tr>
<tr>
<td>Oper. Reserves Spinning:</td>
<td>$0.00953 per 3% of total Kilowatt Hours (kWh), PLUS</td>
</tr>
<tr>
<td>Oper. Reserve Supplemental:</td>
<td>$0.00832 per 3% of total Kilowatt Hours (kWh)</td>
</tr>
<tr>
<td>Regional Comp. Enf. Rate:</td>
<td>$0.00005 per Kilowatt Hour (kWh)</td>
</tr>
<tr>
<td>Regional Coordinator Rate:</td>
<td>$0.00004 per Kilowatt Hour (kWh)</td>
</tr>
</tbody>
</table>

*BTransmission Demand is the kilowatts delivered within the hour of BPA's transmission system peak.

BPA Power and Transmission Charges are subject to change due to Cost Recovery Adjustment Clause, Oversupply, or any other changes in the applicable BPA rates.

LOSES:
Applicable Power Charges and Transmission Charges will be adjusted for losses of 0.848%.

POWER FACTOR CHARGE:
Delivery Charge will be increased by one percent (1%) for each percent the customer’s power factor is less than 97% leading or lagging.

(Continued on next page)
TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

PAYMENTS:
Payments shall be made by ACH or wire transfer. All payments shall be due by the fifteenth (15th) calendar day after issue of an invoice. If the 15th day is a Saturday, Sunday, or Federal holiday, the due date shall be the next business day, without addition of a delayed payment charge. Amounts not paid on or before the due date shall be payable, with simple interest accrued from the due date to the date of payment, at 1.5% per month and shall be computed based on the actual number of days elapsed. Payments shall be deemed made when received.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.
AVAILABLE:
Throughout our service area in Lincoln, Lane, Douglas, and Coos Counties.

APPLICABLE TO:
All qualifying facilities with a nameplate capacity between 200KW 35MW.

POINT OF RECEIPT, POINT OF DELIVERY, AND AVAILABLE CAPACITY:
As specified under the terms of a contract between the qualifying facility and the District.

RATE:

Facilities Charge: $525 per Month, PLUS
Delivery Charge: $2.35 per Month per Kilowatt (KW) of Billing Demand

TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

PAYMENTS:
Payments shall be made by ACH or wire transfer. All payments shall be due by the fifteenth (15th) calendar day after issue of an invoice. If the 15th day is a Saturday, Sunday, or Federal holiday, the due date shall be the next business day, without addition of a delayed payment charge. Amounts not paid on or before the due date shall be payable, with simple interest accrued from the due date to the date of payment, at 1.5% per month and shall be computed based on the actual number of days elapsed. Payments shall be deemed made when received.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.
**AVAILABLE:**
Throughout our service area in Coos, Douglas, Lane, and Lincoln Counties, to cities and other municipal organizations for dusk to dawn outdoor lighting of highways, streets and parks.

**APPLICABLE TO:**
This rate is applicable to street and area lighting from dusk to dawn for either conventional overhead or underground systems.

**MONTHLY RATE PER LUMINAIRE:**

<table>
<thead>
<tr>
<th>Luminaire Only:</th>
<th>District Owned, Operated, and Maintained</th>
<th>District Furnished Electricity Only</th>
</tr>
</thead>
<tbody>
<tr>
<td>100W equivalent HPS or LED (ORN)</td>
<td>$19.01</td>
<td></td>
</tr>
<tr>
<td>100W equivalent HPS or LED (STD)</td>
<td>17.56</td>
<td></td>
</tr>
<tr>
<td>200W equivalent HPS or LED (STD)</td>
<td>19.98</td>
<td>$2.84</td>
</tr>
<tr>
<td>Luminaire &amp; Wood Pole:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>100W equivalent HPS or LED (STD)</td>
<td>21.72</td>
<td></td>
</tr>
<tr>
<td>200W equivalent HPS or LED (STD)</td>
<td>23.66</td>
<td></td>
</tr>
<tr>
<td>Luminaire &amp; Ornamental Pole:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>100W equivalent HPS or LED (ORN)</td>
<td>36.60</td>
<td></td>
</tr>
<tr>
<td>100W equivalent HPS or LED (STD)</td>
<td>46.21</td>
<td></td>
</tr>
<tr>
<td>200W equivalent HPS or LED (STD)</td>
<td>47.74</td>
<td></td>
</tr>
</tbody>
</table>

Maintenance by Central Lincoln on customer owned facilities will be limited to bulb and photo-control replacement only.

Luminaire only rates include the luminaire, reasonable amount of conductor, and (if required) a 6, 10, or 16 foot mast arm plus installation labor. All additional equipment, material and labor must be paid for in advance of construction. This rate will apply to luminaires attached to Central Lincoln owned poles as well as Central Lincoln approved customer-owned poles.

Luminaire and wood pole rates include the luminaire, up to 150 feet of conductor, mast arm, a thirty-five (35) foot class six (6) pole of standard utility grade, and 3/4" riser with UDA conductor (if required) plus installation labor. All additional equipment, material and labor must be paid in advance of construction. This rate applies in underground areas and overhead areas where the sole use of the pole is for street lighting.

Luminaire and ornamental pole rates include the luminaire, up to 150 feet of conductor, and ornamental pole plus installation labor. All additional equipment, material and labor must be paid for in advance of construction.

This rate applies in underground and overhead areas.

(Continued on next page)
TAX ADJUSTMENT:

Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. *(Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.)* Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:

Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.
AVAILABLE:
Throughout our service area in Coos, Douglas, Lane, and Lincoln Counties.

APPLICABLE TO:
Residential, farm, commercial, or industrial yard, street, dock, or parking area lighting or other uses not inconsistent with Federal, State or local restrictions.

RATE SCHEDULE 510:
One (1) Sentry Light "I" complete with lamp, 2-1/2 foot arm and photoelectric control.
- If installed on existing pole: $18.07 per month
- If a pole and span of wire (150' maximum) are required: $23.10 per month

RATE SCHEDULE 520:
One (1) Floodlight luminaire complete with lamp, mounting bracket and photoelectric control.
- If installed on existing pole: $48.07 per month
- If a pole and span of wire (150' maximum) are required: $53.10 per month

RATE SCHEDULE 530:
One (1) Sentry Light "II" complete with lamp, 10' arm and photoelectric control.
- If installed on existing pole: $31.67 per month
- If a pole and span of wire (150' maximum) are required: $36.71 per month

If a pole owned by Central Lincoln is not available at the desired service location for the fixture, Central Lincoln will install a pole and one span of conductor. Also, Central Lincoln will install a luminaire on customer owned pole, such as an ornamental pole, and/or customer's conductor, such as an underground service installation, without additional charge to the customer, provided such installation is satisfactory to Central Lincoln from an engineering and/or safety standpoint.

Above rates assume the above mentioned characteristics of service are available at the service location. If additional equipment is required to provide the required service, the customer will be required to contribute to Central Lincoln, prior to installation, Central Lincoln's installed cost of the additional equipment.

(Continued on next page)
CENTRAL LINCOLN PEOPLE’S UTILITY DISTRICT
SCHEDULES 510, 520, 530 – YARD LIGHTING SERVICE

CONDITIONS OF SERVICE:
Upon notification by the customer, Central Lincoln will maintain fixture in operating condition, including replacement of lamps, ballast and relays which fail under normal usage, without cost to the customer, provided such maintenance can be performed by Central Lincoln in line with its established weekly light maintenance program.

If customer desires special maintenance requiring a special trip to the service location, Central Lincoln will bill for the actual cost of making the trip. In such cases, work performed after regular hours and on Saturday, Sunday or holidays will be billed using established overtime labor rates.

The customer will be held responsible for fixtures while on his property and will be required to reimburse Central Lincoln for all maintenance not attributable to normal wear and usage. Customer must allow Central Lincoln free access to his property to maintain and inspect fixtures at all times.

The customer must supply any permits required by cities, counties or other authorized agencies.

TERMS OF PAYMENT:
All bills will be included on, due and payable with, the customer’s regular service billing at that location. If customer becomes delinquent in meeting his payments, Central Lincoln reserves the right to suspend service and remove the yard lighting facilities upon 48 hours written notice to the customer.

TAX ADJUSTMENT:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on the basis of meter, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.

Adopted: June 17, 2019
Effective: July 1, 2019
Cancels: Schedule 510, 520, 530 Adopted June 14, 2017 (Res. 926)
Resolution: 967
APPLICABLE TO:
All customers obtaining electrical service from Central Lincoln.

TAX ADJUSTMENTS:
Bills may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. (Such taxes may be assessed on basis of meters, or customers, or the price of or revenue from electric energy or service sold, or the power or energy generated, transmitted, purchased for sale, or sold.) Any such increase will continue in effect only for the duration of such taxes and assessments.

TERMS AND CONDITIONS:
Service under this schedule is subject to Central Lincoln’s Customer Service Policies and the Line Extension Policy on file and available at clpud.org.

FEES AND CHARGES:
New Account Processing Fee.................................................................................................................................$15
Returned Bank Item (including NSF).………………………………………………………………………………………………$25
Reconnect of Service After Non-Payment Disconnect fees
  During business hours.................................................................................................................................................$30
  After business hours...................................................................................................................................................$150
Non-broadcasting meter reconnect during business hours.........................................................................................$80[^1]
Tampering Fee..............................................................................................................................................................$75 - $500 or actual cost including lost revenue
Late Payment Charge.....................................................................................................................................................greater of $5 or 1.5% per mo.[^2]
Customer-requested meter test......................................................................................................................................No charge
Customer-damaged facility..............................................................................................................................................Actual Cost
Disconnect/reconnect for customer safety
  (During normal business hours).................................................................................................................................No charge
Trouble call (Problem at Customer facilities)...........................................................................................................No charge
Trouble call (Problem at Central Lincoln facilities)...................................................................................................No charge
Small bill adjustment for closed accounts..................................................................................................................-$2 to $2[^3]
Transformer, Service, and Meter Fee:[^4]
  Standard Residential Service (up to 200 amp service).............................................................................................$1,000
  Large Residential Service (201 to 400 amp service).................................................................................................$1,700
  Special Residential Service (above 400 amp service).................................................................................................Calculated
Upgrading from existing 200 amp service to 400 amp service....................................................................................$700
Upgrading from 200 amp service to more than 400 amp service................................................................................Calculated
Upgrading from 400 to above 400..................................................................................................................................Calculated
Engineering/Re-Engineering/Interconnection Fees:[^5]
  Schedule 100/190/200...............................................................................................................................................$300[^4]
  Schedule 300-350......................................................................................................................................................$1,000
  New/Increase load 1MW to less than 10MW..............................................................................................................$5,000
  New/Increase load 10MW and above.........................................................................................................................Calculated with $10,000 minimum
Non-broadcasting meter fees
  Meter reading (monthly).............................................................................................................................................$35

CUSTOMER DEPOSIT INFORMATION:
Residential deposit.........................................................................................................................................................$200 min.[^6]
Commercial deposit......................................................................................................................................................$300 min.[^6]
Interest rate on deposits (annually).............................................................................................................................0.24%

[^1]: Non-broadcasting meter reconnect during business hours.
[^2]: Late Payment Charge.
[^3]: Small bill adjustment for closed accounts.
[^4]: Transformer, Service, and Meter Fee.
[^5]: Engineering/Re-Engineering/Interconnection Fees.
[^6]: Residential deposit.
NOTES:

[1] Non-broadcasting meters will not be reconnected after business hours.


[3] If balance owed is $2.00 or less, amount is waived. Accounts with a credit balance of $2.00 or less will be assessed a service fee, equal to the credit balance of the account.

[4] New and existing customers requesting new service or modifications to an existing service may be required to pay the Customer Engineering Fee prior to meeting with a Customer Engineer. The fee is non-refundable but will be applied towards the Transformer, Service, and Meter Fee.

[5] Any customer service that requires modification at the customer’s request may be charged a Re-engineering Fee. An additional fee may be required if substantial planning and/or engineering work has been completed and the customer identifies different requirements before the new or changed service has been completed.

[6] Or two times the highest bill over the last 12 months at that location, whichever is greater.
CENTRAL LINCOLN PEOPLE’S UTILITY DISTRICT

AVOIDED COST OF POWER

SCHEDULE NM1 – Rate 100 Net Meter
SCHEDULE NM2 – Rate 190 Net Meter
SCHEDULE NM3 – Rate 200 Net Meter
SCHEDULE NM4 – Rate 300 Net Meter
SCHEDULE UTP – Utility Tie Point

AVAILABLE:
Throughout our service area in Lincoln, Lane, Douglas, and Coos Counties.

APPLICABLE TO:
All qualifying facilities with a generating design capacity of 200kw or less.
Tie Points with an agreement that specifies the Avoided Cost Rate.

RATES FOR SALE:
The District will sell energy and demand to any qualifying power producing facility on the same basis as to other customers, in the same class, who do not generate electricity. The Minimum Charge for the rate class will be in effect.
The Avoided Cost may also be used for selling energy through a Tie Point with a neighboring utility.

RATE FOR PURCHASE:
Any excess electrical energy generated by the Customer-generator on a Net Meter Rate and supplied to the District’s distribution system shall be valued based upon the Avoided Cost. Any excess energy generated shall be credited to the Customer’s account at the Avoided Cost in the January billing cycle.

CALCULATED RATE
The Avoided Cost of wholesale electric power purchased by the District is calculated each odd numbered year. The current value is 4.17 cents per kWh.

INTERCONNECTION:
The interconnection of a qualifying facility with the District’s system will be permitted only under the conditions of service set forth in the District’s Net Metering Policy and the terms of an agreement between the qualifying Net Metering Facility and the District.

TIE POINTS
Tie Points are only available to neighboring utilities and via agreement with the District.

TERMS AND CONDITIONS:
Service under this schedule is subject to the District’s Customer Service Policies available at clpud.org.
Available: Throughout our service area in Lincoln, Lane, Douglas, and Coos Counties.

Applicable To: All qualifying facilities with a generating design capacity above 200kw.

Rates for Sale: The District will sell energy and demand to any qualifying power producing facility on the same basis as to other customers, in the same class, who do not generate electricity.

Rate for Purchase: Will be arranged by contract between the qualifying facility and the District.

Interconnection: The interconnection of a qualifying facility with the District’s system will be permitted only under the terms of a contract between the qualifying facility and the District. The contract will include, but not be limited to, the conditions of service set forth in the District’s Policy for Cogeneration and Small Power Production Facilities.

Rules and Regulations: Service under this schedule is subject to the District’s Rules, Regulations and Practices, on file and available at the offices of Central Lincoln.
SCHEDULE 900 – JOINT USE FEES

Available: Throughout the District’s service area in Lincoln, Lane, Douglas and Coos Counties to customers desiring to attach to District’s facilities. A written contract is required.

Applicable To: Any entity requesting the service and subject to space availability and licensing requirements.

Character of Service: These fees are defined by the Board of Directors and are charged to the customer according to the following fee schedule.

Terms: Joint Use Annual Rental fees are payable annually. Application Fees and other charges are due upon receipt.

Rules and Regulations: Service under this schedule is subject to the District’s Rules, Regulations and Practices on file and available at the office of the District.

Fees and Charges:

Annual Rental Fee Aerial Cable Attachment Space (per pole).................To be determined annually

Application Fee....................................................................................................................Actual Cost

Other Fees and Charges:

Re-Inspection Fee..................................................................................................................Actual Cost

Foreign Owned Pole Replacements.................................................................Actual Cost

Straight in Line Transfers.................................................................................................$150.00(1)

Sanctions..............................................................................................................................Calculated(2)

Interest Rate.........................................................................................................................1.50%

Notes:

(1) Decision to transfer will be made solely by Central Lincoln PUD
(2) Central Lincoln PUD may levy sanctions against the Attachee for unauthorized Pole Contacts or for other violations specified in Oregon Public Utility Commission Administrative Rules OAR 860-028-0130 through 860-028-0190.
SCHEDULE 910 – COMMUNICATION TOWER & CO-LOCATION SERVICE

Available: Throughout the District’s service in area in Lincoln, Lane, Douglas and Coos Counties to customers desiring access to District’s communication facilities and/or towers. A written contract is required.

Applicable To: All individuals or commercial and government entities requesting the service and subject to space availability and licensing requirements.

Character of Service: These fees are defined by the Tower Agreement(s) and Co-Location Agreements(s) and are charged to the customer according to the following communication site and fee schedule.

Tax Adjustments: Fees may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. Any such increase will continue in effect only for the duration of such taxes and assessments.

Terms: Private company fees are payable annually and in advance. Public agency fees are payable in arrears or as allowed by law.

Rules and Regulations: Service under this schedule is subject to the District’s Rules, Regulations and Practices on file and available at the offices of the District.

<table>
<thead>
<tr>
<th>Communication Sites &amp; Rate Class</th>
</tr>
</thead>
<tbody>
<tr>
<td>Site Description</td>
</tr>
<tr>
<td>Burpee Hill</td>
</tr>
<tr>
<td>Gardiner Hill</td>
</tr>
<tr>
<td>Glenada Hill</td>
</tr>
<tr>
<td>Herman Peak</td>
</tr>
<tr>
<td>Newport Office</td>
</tr>
<tr>
<td>Otter Crest</td>
</tr>
<tr>
<td>Table Mountain</td>
</tr>
<tr>
<td>Depoe Bay Office</td>
</tr>
<tr>
<td>Florence Office</td>
</tr>
<tr>
<td>Reedsport Office</td>
</tr>
<tr>
<td>Substation 101 Comm Bldg</td>
</tr>
<tr>
<td>Toledo Office</td>
</tr>
<tr>
<td>Waldport Office</td>
</tr>
</tbody>
</table>

Setup Fee (per occurrence)

| Setup Fee – Applies to new or modification of an existing agreement | 275.00 |

Adopted:
Effective: January 1, 2004
Resolution: Annual Tower Fees
Schedule 910
<table>
<thead>
<tr>
<th>Minimum (X)</th>
<th>Description</th>
<th>Class 1 Site</th>
<th>Class 2 Site</th>
<th>Class 3 Site</th>
<th>Co-Location Site</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Public</td>
<td>Private</td>
<td>Public</td>
<td>Private</td>
</tr>
<tr>
<td>X</td>
<td>Rack Type/Equipment Space</td>
<td>772.20</td>
<td>1,544.40</td>
<td>639.60</td>
<td>1,279.20</td>
</tr>
<tr>
<td>X</td>
<td>Antenna – Lower 1/3 Tower Height</td>
<td>514.80</td>
<td>1,029.60</td>
<td>429.00</td>
<td>858.00</td>
</tr>
<tr>
<td></td>
<td>Antenna – Middle 1/3 Tower Height</td>
<td>1,029.60</td>
<td>2,059.20</td>
<td>780.00</td>
<td>1,560.00</td>
</tr>
<tr>
<td></td>
<td>Antenna – Upper 1/3 Tower Height</td>
<td>2,059.20</td>
<td>4,118.40</td>
<td>1,560.00</td>
<td>3,120.00</td>
</tr>
<tr>
<td></td>
<td>Antenna – Building or Pole Attachment (Non-Power)</td>
<td>145.60</td>
<td>145.60</td>
<td>145.60</td>
<td>145.60</td>
</tr>
<tr>
<td></td>
<td>Building Site Lease</td>
<td></td>
<td></td>
<td></td>
<td>1,248.00¹</td>
</tr>
<tr>
<td>X</td>
<td>Emergency Power</td>
<td>124.80</td>
<td>124.80</td>
<td>124.80</td>
<td>124.80</td>
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<tr>
<td>X</td>
<td>Energy Charge per Watt (basis Rate 190)</td>
<td>0.45</td>
<td>0.45</td>
<td>0.45</td>
<td>0.45</td>
</tr>
<tr>
<td></td>
<td>Microwave Dish or Equivalent Wind Loading</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4' Dish</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Lower 1/3 Tower Height</td>
<td>1,029.60</td>
<td>2,059.20</td>
<td>772.20</td>
<td>1,544.40</td>
</tr>
<tr>
<td></td>
<td>Middle 1/3 Tower Height</td>
<td>2,059.20</td>
<td>4,118.40</td>
<td>1,544.40</td>
<td>3,088.80</td>
</tr>
<tr>
<td></td>
<td>Upper 1/3 Tower Height</td>
<td>4,118.40</td>
<td>8,236.80</td>
<td>3,088.80</td>
<td>6,177.60</td>
</tr>
<tr>
<td>6' Dish</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Lower 1/3 Tower Height</td>
<td>1,287.00</td>
<td>2,574.00</td>
<td>967.20</td>
<td>1,934.40</td>
</tr>
<tr>
<td></td>
<td>Middle 1/3 Tower Height</td>
<td>2,574.00</td>
<td>5,148.00</td>
<td>1,934.40</td>
<td>3,862.56</td>
</tr>
<tr>
<td></td>
<td>Upper 1/3 Tower Height</td>
<td>5,148.00</td>
<td>10,296.00</td>
<td>3,868.80</td>
<td>9,266.40</td>
</tr>
<tr>
<td>8' Dish</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Lower 1/3 Tower Height</td>
<td>1,544.40</td>
<td>3,088.80</td>
<td>1,159.08</td>
<td>2,318.16</td>
</tr>
<tr>
<td></td>
<td>Middle 1/3 Tower Height</td>
<td>3,088.80</td>
<td>6,177.60</td>
<td>2,316.60</td>
<td>4,633.20</td>
</tr>
<tr>
<td></td>
<td>Upper 1/3 Tower Height</td>
<td>6,177.60</td>
<td>12,355.20</td>
<td>4,633.20</td>
<td>9,266.40</td>
</tr>
<tr>
<td>10' Dish</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Lower 1/3 Tower Height</td>
<td>1,801.80</td>
<td>3,603.60</td>
<td>1,350.96</td>
<td>2,701.92</td>
</tr>
<tr>
<td></td>
<td>Middle 1/3 Tower Height</td>
<td>3,603.60</td>
<td>7,207.20</td>
<td>2,701.92</td>
<td>5,406.96</td>
</tr>
<tr>
<td></td>
<td>Upper 1/3 Tower Height</td>
<td>7,207.20</td>
<td>14,414.40</td>
<td>5,403.84</td>
<td>10,810.80</td>
</tr>
<tr>
<td>12' Dish</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Lower 1/3 Tower Height</td>
<td>2,059.20</td>
<td>4,118.40</td>
<td>1,544.40</td>
<td>3,088.80</td>
</tr>
<tr>
<td></td>
<td>Middle 1/3 Tower Height</td>
<td>4,118.40</td>
<td>8,236.80</td>
<td>3,088.80</td>
<td>6,177.60</td>
</tr>
<tr>
<td></td>
<td>Upper 1/3 Tower Height</td>
<td>8,236.80</td>
<td>16,473.60</td>
<td>6,177.60</td>
<td>12,355.20</td>
</tr>
</tbody>
</table>

¹ To be evaluated on a case-by-case basis.
SCHEDULE 920 – DARK FIBER & COMMUNICATION TRANSPORT SERVICE

Available: Throughout the District’s service in area in Lincoln, Lane, Douglas and Coos Counties to customers desiring access to District’s communication facilities and/or towers. A written contract is required.

Character of Service: These fees are defined by the Dark Fiber Intergovernmental "190" Agreement, Fiber Lease Agreement or Microwave Communication Transport Agreement and are charged to the customer according to the corresponding fee schedules.

Tax Adjustments: Fees may be increased in the communities or areas where taxes or assessments are imposed by any governmental authority. Any such increase will continue in effect only for the duration of such taxes and assessments.

Terms: Private company fees are payable annually and in advance. Public agency fees are payable in arrears or as allowed by law.

Rules and Regulations: Service under this schedule is subject to the District’s Rules, Regulations and Practices on file and available at the offices of the District.

Dark Fiber
Public & Private Entities

Applicable To: All Government Entities (ORS Ch 190), including federal government entities and Private Telecommunication Providers (Competitive Local Exchange Carrier, CLEC) or (Local Exchange Carrier, LEC) requesting the service and subject to space availability and legal access authority.

<table>
<thead>
<tr>
<th>Fee</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Dark Fiber</td>
<td>As measured with an Optical Time Domain Reflectometer (OTDR) reading from demarcation point to demarcation point, including maintenance.</td>
<td>$75.00 / month per mile per fiber pair</td>
</tr>
<tr>
<td>Setup Fee per Occurrence</td>
<td>Applies to new or major modifications of an existing agreement. Generally covers initial installation and setup, including a Communication Technician and Administration.</td>
<td>$275.00</td>
</tr>
<tr>
<td>Make Ready Connection</td>
<td>Make Ready costs to prepare a connection point for customer’s equipment.</td>
<td>Per Job Estimate and according to the current rates, policies and guidelines of the District.</td>
</tr>
</tbody>
</table>
T-1 / DS-1 (1.544 Mbps)
Public Entities

**Applicable To:** All government entities (ORS Ch 190), including federal government entities requesting the service and subject to space availability and legal access authority.

<table>
<thead>
<tr>
<th>Type</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>T – 1 / DS – 1 1.544 Mbps</td>
<td>Per Circuit, 4 wire transport from point to point, including maintenance.</td>
<td>$350.00 / month</td>
</tr>
<tr>
<td>Setup Fee per Occurrence</td>
<td>Applies to new or major modifications of an existing agreement. Generally covers initial installation and setup, including a Communication Technician and Administration.</td>
<td>$275.00</td>
</tr>
<tr>
<td>Make Ready Connection</td>
<td>Make Ready costs to prepare a connection point for customer’s equipment.</td>
<td>Per Job Estimate and according to the current rates, policies and guidelines of the District.</td>
</tr>
</tbody>
</table>

**Microwave Communication Transport DS-0 (64 Kbps)**
Public Entities

**Applicable To:** All government entities (ORS Ch 190), including federal government entities requesting the service and subject to space availability and legal access authority.

<table>
<thead>
<tr>
<th>Type</th>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>DS-0 64 Kbps Service</td>
<td>Per Circuit, 4 wire transport from point to point, including maintenance.</td>
<td>$85.00 / month</td>
</tr>
<tr>
<td>Setup Fee per Occurrence</td>
<td>Applies to new or major modifications of an existing agreement. Generally covers initial installation and setup, including a Communication Technician and Administration.</td>
<td>$275.00</td>
</tr>
<tr>
<td>Make Ready Connection</td>
<td>Make Ready costs to prepare a connection point for customer’s equipment.</td>
<td>Per Job Estimate and according to the current rates, policies and guidelines of the District.</td>
</tr>
</tbody>
</table>

**Adopted:**
**Effective:** January 1, 2005
**Resolution:**